

**DRAFT - Inspection Report (2013)**  
**Mille Lacs Band of Ojibwe Indians**  
**East Lake Convenience Store**

The inspector arrived at the East Lake Convenience Store at 10:00 am on November 1, 2013. The Inspector met with Dave Peer. The inspector observed two (2) 10,000 gallon USTs located at the facility. One of the USTs is split into two compartments (See Table 7).

The facility uses a Veeder-Root TLS-350 ATG to monitor the UST and associated piping. The inspector observed 12 months of passing leak detector records for all of the USTs. The inspector reviewed the line leak detection records and found that each line passed a 0.1 gal/hr test within the last year. The facility provided records indicate that the ALLD was last tested on June 14, 2013. The CP system for the tanks and piping appears to be operating properly. The system was first tested in September of 2012, and then was repaired in October 2013.

**Table 7. UST Info for East Lake Convenience Store**

	1	2-1	2-2
<b>Contents</b>	Reg	Prem	Diesel
<b>Capacity:</b>	10,000	6,000	4,000
<b>Tank Construction:</b>	STI-P3	STI-P3	STI-P3
<b>Tank Walls:</b>	Single	Single	Single
<b>Tank RD:</b>	ATG	ATG	ATG
<b>Tank CP:</b>	Anode	Anode	Anode
<b>Pipe Construction:</b>	Coated Steel	Coated Steel	Coated Steel
<b>Pipe Walls</b>	Single	Single	Single
<b>Pump Type</b>	Pressurized	Pressurized	Pressurized
<b>Piping RD</b>	ATG/ELLD	ATG/ELLD	ATG/ELLD
<b>Piping CP</b>	Anode	Anode	Anode
<b>Spill Protection</b>	Yes? <del>Butter</del>	<del>Butter</del>	<del>Butter</del>
<b>Overfill:</b>	Flapper/Alan	Flapper/Alan	Flapper/Alan

**Possible Violations:**

1. 280.20(c)(1)(i) – Failure to provide adequate spill prevention equipment
2. 280.20(c)(1)(ii) – Failure to provide adequate overfill prevention equipment
3. 280.31(a) – Failure to ensure proper operation of cathodic protection system (For not repairing the system in timely manner)

**Questions for Scott:**

1. I assume that you forgot to write down the overfill method and if there were spill buckets. If so, this violation can then be erased.
2. I would like a little more information regarding the CP testing. On the checklist there are 3 different dates. I assume that on one of the reports the compartmented tank failed. Can you provide me copies of the two tests conducted in 2012? Is there a reason the facility waited so long to repair the CP system, if they have documentation it might clear some things up.

**Recommendations:**

I am leaning towards an NOV for not maintain the CP, and say that the issue has been resolved, but I need to check into that.

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**East Lake Convenience Store**

**Compliance Assistance Recommendation:**

It sounds like you already discussed the difference between the 0.1 and 0.2 tests for the line tests. My suggestion is to continue to work with them on this and hopefully they will eventually do this if they haven't started already.

I would try to emphasize the importance of quickly addressing any issues. I am not sure what the delay was in this case, but normally it should not take this long to make this repair. This applies not only for this facility, but all of them.

**DRAFT - Inspection Report (2013)**  
**Mille Lacs Band of Ojibwe Indians**  
**Isle Public School**

The inspector arrived at the Isle Public School facility at 8:45 am on November 15, 2013. The Inspector met with Kevin Schultz. The inspector observed one (1) 10,000 gallon UST and one (1) 2,000 gallon UST located at the facility (See Table 10).

The facility uses an OPW Site Sentinel ATG to monitor the USTs. The facility provided documentation for 10 out of the last 12 months indicating that the tanks have been monitored and that there is no release. The piping is safe suction therefore it does not need to be monitored.

**Table 10. UST Info for the Isle Public School**

	<b>1</b>	<b>2</b>
<b>Contents</b>	Diesel	Gas
<b>Capacity:</b>	10,000	2,000
<b>Tank Construction:</b>	Fiberglass	Fiberglass
<b>Tank Walls:</b>	Double	Double
<b>Tank RD:</b>	ATG	ATG
<b>Tank CP:</b>	N/A	N/A
<b>Pipe Construction:</b>	Fiberglass	Fiberglass
<b>Pipe Walls</b>	Single	Single
<b>Pump Type</b>	Safe Suction	Safe Suction
<b>Piping RD</b>	N/A	N/A
<b>Piping CP</b>	N/A	N/A
<b>Spill Protection</b>	Yes	Yes
<b>Overfill:</b>	Flapper	Flapper

**Possible Violations:**

1. 280.41(a) – For failure to monitor tanks at least every 30 days

**Questions for Scott:**

None

**Recommendations:**

Leaning towards a NOV and indicate that the issues have been corrected and no further action is necessary.

**Compliance Assistance Recommendation:**

No additional compliance assistance.

**DRAFT - Inspection Report (2013)**  
**Mille Lacs Band of Ojibwe Indians**  
**MLB Convenience Store**

The inspector arrived at the MLB Convenience Store facility at 1:55 pm on October 30, 2013. The Inspector met with Dave Peer. The inspector observed two (2) 10,000 gallon and two (2) 8,000 USTs located at the facility (See Table 6).

The facility uses an INCON TS-1000 ATG to monitor the USTs. The facility has records for 10 out of the last 12 months indicating it has been monitoring the USTs for a release. The piping is monitored by an INCON TS-LLD ELLD. The facility provided the inspector with a monthly log indicating they are monitoring the system for a release. The ELLD was last tested on June 4, 2013. The UST CP system was tested on October 3, 2013, and there were no issues. There appears to be a discrepancy in the piping type.

**Table 6. UST Info for MLB Convenience Store**

	1	2	3	4
<b>Contents</b>	Gas	Gas	Gas	Diesel
<b>Capacity:</b>	10,000	10,000	8,000	8,000
<b>Tank Construction:</b>	STI-P3	STI-P3	STI-P3	STI-P3
<b>Tank Walls:</b>	Single	Single	Single	Single
<b>Tank RD:</b>	ATG	ATG	ATG	ATG
<b>Tank CP:</b>	Anode	Anode	Anode	Anode
<b>Pipe Construction:</b>	Coated Steel	Coated Steel	Coated Steel	Coated Steel
<b>Pipe Walls</b>	Single	Single	Single	Single
<b>Pump Type</b>	Pressurized	Pressurized	Pressurized	Pressurized
<b>Piping RD</b>	ELLD	ELLD	ELLD	ELLD
<b>Piping CP</b>	Anode	Anode	Anode	Anode
<b>Spill Protection</b>	Yes	Yes	Yes	Yes
<b>Overfill:</b>	Alarm	Alarm	Alarm	Alarm

**Possible Violations:**

1. 280.41(a) – For failure to monitor tanks at least every 30 days, if appropriate
2. 280.21(b) – For failure to ensure proper test the CP on the piping every 3 years

**Questions for Scott:**

1. I am confused about the piping. On the checklist you indicate that the piping is coated steel, but then in the CP section you claim it is FRP. The same issue came up in 2012. In 2010 I observed steel piping, so at some point the piping was replaced. Does the facility have documentation that the piping was upgraded to FRP or are you taking the CP testers word?

**Recommendations:**

Leaning towards an NOV, indicating facility missing some release detection records, this way the facility knows the problem. We need more info on the piping as describe above.

**Compliance Assistance Recommendation:**

None.



**DRAFT - Inspection Report (2013)**  
**Mille Lacs Band of Ojibwe Indians**  
**Federated Co-op**

The inspector arrived at the Federated Co-op at 10:30 am on October, 2013. The Inspector met with Carol Westling. The inspector observed one (1) 12,000 gallon, two (2) 10,000 gallon, one (1) 6,000 gallon and one (1) 4,000 gallon USTs located at the facility (See Table 5).

The facility uses a Gilbarco 350 ATG to monitor the UST and associated piping. The inspector observed 12 months of passing leak detector records for all of the USTs. The inspector reviewed the line leak detection records and found that each line passed a 0.1 gal/hr test within the last year. The facility provided records indicate that the ALLD was last tested on August 7, 2013. The tanks and piping are protected from corrosion using impressed current. The CP system was tested on August 7, 2013. The facility maintains a monthly log book of the current readings.

The inspector observed a crack in one of the spill bucket for Tank 3.

**Table 5. UST Info for Federated Co-op**

	1	2	3	4	5
<b>Contents</b>	Gas (Reg)	Gas (Mid)	Gas (Prem)	Diesel (2)	Diesel (1)
<b>Capacity:</b>	12,000	10,000	6,000	10,000	4,000
<b>Tank Construction:</b>	STI-P3	STI-P3	STI-P3	STI-P3	STI-P3
<b>Tank Walls:</b>	Single	Single	Single	Single	Single
<b>Tank RD:</b>	ATG	ATG	ATG	ATG	ATG
<b>Tank CP:</b>	Impressed	Impressed	Impressed	Impressed	Impressed
<b>Pipe Construction:</b>	Steel	Steel	Steel	Steel	Steel
<b>Pipe Walls</b>	Single	Single	Single	Single	Single
<b>Pump Type</b>	Pressurized	Pressurized	Pressurized	Pressurized	Pressurized
<b>Piping RD</b>	ATG/ELLD	ATG/ELLD	ATG/ELLD	ATG/ELLD	ATG/ELLD
<b>Piping CP</b>	Impressed	Impressed	Impressed	Impressed	Impressed
<b>Spill Protection</b>	<del>YES</del>	?	?	?	?
<b>Overfill:</b>	<del>ALARM</del>	?	?	?	?

**Possible Violations:**

1. 280.20(c)(1)(i) – Failure to provide adequate spill prevention equipment
2. 280.20(c)(1)(ii) – Failure to provide adequate overfill prevention equipment

**Questions for Scott:**

1. I assume that you forgot to write down the overfill method. If so, this violation can then be erased.
2. I also assume you forgot to write down that all the spill buckets were okay except for the premium tank.
3. Where is the crack in the spill bucket? You indicated that it was on top, do you think that it can still hold product from the hose? Do you have a picture of the spill bucket? My thought is that if the crack is isolated to the top and it can still hold some product we can be more forgiving when it comes to enforcement.

**DRAFT - Inspection Report (2013)**  
**Mille Lacs Band of Ojibwe Indians**  
**Federated Co-op**

**Recommendations:**

I am leaning towards an NOV for the spill bucket issue, but I am not sure.

**Compliance Assistance Recommendation:**

It sounds like you already discussed the difference between the 0.1 and 0.2 tests for the line tests. My suggestion is to continue to work with them on this and hopefully they will eventually do this if they haven't started already.

**Note:**

You may already know this but, the annual test of the impressed current system is a state requirement. We only require this to be tested once every three years. I like the fact that the Federated Co-op is willing to conduct this test annually.

**DRAFT - Inspection Report (2013)**  
**Mille Lacs Band of Ojibwe Indians**  
**Grand Casino in Hinckley**

The inspector arrived at the Grand Casino in Hinckley at 1:30 pm on October 15, 2013. The Inspector met with Gordy Matrious. The inspector observed one (1) 10,000 gallon UST located at the facility (See Table 9).

The inspector reviewed a year's worth of the release detection records from the INCON TS-1001 Tank Sentinal ATG 12 months of passing leak test results for the UST. The facility uses interstitial monitoring to check the piping for a leak. It also uses this as the method of ALLD. The facility was only able to provide the inspector with 5 months of records indicating that the piping was not leaking.

**Table 9. UST Info for Grand Casino in Hinckley**

	1
<b>Contents</b>	Diesel
<b>Capacity:</b>	10,000
<b>Tank Construction:</b>	Fiberglass
<b>Tank Walls:</b>	Double
<b>Tank RD:</b>	ATG
<b>Tank CP:</b>	N/A
<b>Pipe Construction:</b>	Fiberglass
<b>Pipe Walls</b>	Double
<b>Pump Type</b>	Pressurized
<b>Piping RD</b>	Sump Sensor
<b>Piping CP</b>	N/A
<b>Spill Protection</b>	Yes
<b>Overfill:</b>	Flapper

**Possible Violations:**

1. 280.40(a) – Failure to adequately monitor the piping. The facility was not monitoring the piping monthly.

**Questions for Scott:**

None

**Recommendations:**

Issue a CAP. I do not feel that the sump sensor, in this case, is being monitored adequately to be considered a method of ALLD. The facility will most likely have to install a traditional ALLD or hire a professional engineer to show that the sump sensor meets the performance standards of an ALLD. I will verify this.

**Compliance Assistance Recommendation:**

Review the requirements of interstitial monitoring. Remind them that the sump sensor must be monitored monthly.

**DRAFT - Inspection Report (2013)**  
**Mille Lacs Band of Ojibwe Indians**  
**Crossroads Convenience Store**

The inspector arrived at the Crossroads Convenience Store at 12:15 pm on November 1, 2013. The Inspector met with Dave Peer. The inspector observed two (2) 10,000 gallon USTs located at the facility. One of the USTs is split into two compartments (See Table 8).

The facility uses a Veeder-Root TLS-350 ATG to monitor the UST and associated piping. The inspector observed 12 months of passing leak detector records for all of the USTs. The inspector reviewed the line leak detection records and found that each line passed a 0.1 gal/hr test within the last year. The facility provided records indicate that the ALLD was last tested on June 4, 2013. The inspector was provided a copy of the CP test for the USTs conducted on October 4, 2013, there were no issues.

**Table 8. UST Info for Crossroads Convenience Store**

	1	2-1	2-2
<b>Contents</b>	Reg	Prem	Diesel
<b>Capacity:</b>	10,000	6,000	4,000
<b>Tank Construction:</b>	STI-P3	STI-P3	STI-P3
<b>Tank Walls:</b>	Single	Single	Single
<b>Tank RD:</b>	ATG	ATG	ATG
<b>Tank CP:</b>	Anode	Anode	Anode
<b>Pipe Construction:</b>	FRP	FRP	FRP
<b>Pipe Walls</b>	Single	Single	Single
<b>Pump Type</b>	Pressurized	Pressurized	Pressurized
<b>Piping RD</b>	ATG/ELLD	ATG/ELLD	ATG/ELLD
<b>Piping CP</b>	N/A	N/A	N/A
<b>Spill Protection</b>	Yes?	Yes?	Yes?
<b>Overfill:</b>	Flapper	Flapper	Flapper

**Possible Violations:**

1. 280.31(b) – Failure to ensure proper operation of cathodic protection system (For not testing/repairing boot.

**Questions for Scott:**

1. I assume the date of inspection was 11/1/13 not ~~10/1/13~~ as you indicated on the report, am I correct?
2. Was the flex piping in contact with the soil? If it was, there might be a violation, if not then it is not.

**Recommendations:**

All depend on the flex connector.

**Compliance Assistance Recommendation:**

It sounds like you already discussed the difference between the 0.1 and 0.2 tests for the line tests. My suggestion is to continue to work with them on this and hopefully they will eventually do this if they haven't started already..

*I would say that flex was in contact / not sure how much they need to be repl*

## Scott Hansen

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**From:** David S. Peer <dpeer@ccmlb.com>  
**Sent:** Tuesday, December 31, 2013 8:39 AM  
**To:** 'jeffery.brandon@state.mn.us'  
**Cc:** Scott Hansen  
**Subject:** EL and Crossroads MPCA inspections  
**Attachments:** Scan0144.pdf

Jeffery,

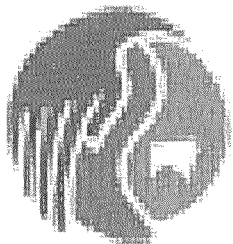
I just wanted to send you some documentation showing that all of our cashiers at Crossroads and East Lake have been formally trained and have signed off to that effect. In addition, Amy Stofferahn, the assistant manager at EL, has also completed the class A/B certification. We have also instituted the monthly inspection check sheets at both locations.

Don from Pump & Meter said he talked to you and let you know that the Junction boxes at EL have been replaced and that he has isolated the flex hose under the Diesel dispenser at Crossroads. He was not, able to make the necessary repairs to the tank end yet but told me you would be willing to give us some more time for the weather to improve.

I hope this takes care of what you need for now, until we can get the rest of that work completed. Let me know if you need anything else from me.

Thanks!

Dave



Minnesota Pollution Control Agency

**David Peer  
Has Passed the  
2.1.2.1.2 Class A/B Operator Exam**

**April 5, 2011, David Peer**

The Class A/B Operator is to be certified on the following tank system requirements:

Automatic Tank Gauging (ATG)  
Line Leak Detector (LLD)  
Sacrificial Anode System (SA)  
Vapor Recovery is Not Installed  
Class A Operator Requirements

320-655-4412  
ML Gas, Inc

**Dan Card**  
MPCA Tanks Program Supervisor

## Monthly Inspection Checklist

Year: 2013

## Monthly Inspection Checklist

**Inspectors will be checking these logs on inspection**

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A monthly inspection includes lifting each cover and looking for spilled or leaked product, water or debris and cleaning out the sump if necessary.

	Line Tightness Test	Line Leak Detector Function Check	Cathodic Protection Test
Date of last test:			
Date for next test:			

- Interstitial sump sensors and double wall tank sensors must be function tested **annually**.
- Line tightness tests and line leak detector (electronic and mechanical) function checks must be completed **annually**.
- Cathodic Protection test on impressed current systems must be completed **annually**.
- Cathodic Protection tests on sacrificial (galvanic) systems must be completed every **three years**.

**REMEMINDER:** If product is found in a sump, it must be called in to the Minnesota Duty Officer: (800)422-0798 (out state) and (651)649-5451 (Metro)



**Minnesota Pollution  
Control Agency**

520 Lafayette Road North  
St. Paul, MN 55155-4194

# Class C Operator Training Checklist

## Underground Storage Tank Program

Doc Type: Regulated Party Response

**Instructions:** You can help Class C Operators at your facility fulfill their training requirements in many ways. Below is a guideline that can be used; there is also a list of training providers on the Minnesota Pollution Control Agency (MPCA) Web page at [www.pca.state.mn.us/index.php?option=com\\_k2&view=item&id=2284&Itemid](http://www.pca.state.mn.us/index.php?option=com_k2&view=item&id=2284&Itemid). Please note the MPCA does not approve training providers for Class C Operators. Class C Operators must be trained prior to assuming responsibility for the tank system. At least one Class C Operator (or higher class) must be present onsite while the tank system is operating. If your facility is a service station and allows customer fueling via pay at the pump only (meaning the convenience store is closed, no employees present) you are required to post a sign with the name and address of the facility and the telephone number of the facility owner, operator, or local emergency response. Training records must be immediately available.

### Facility Information

Emergency phone number: 320-279-2982/911

Class A Operator name: David Pear

Class A Operator name: John Weiers

Check each area of training related to the Operator's specific duties upon completion:

- ☒ Fuel Pump Emergency Shut-offs: Location(s) and Usage
- ☒ Leak Detection Console: Warnings, Alarms, and Response
- ☒ Other Warnings and Alarms
- ☒ Responding to Spills: Who to Call
- ☒ Responding to Spills: Absorbents - Location, Use, and Disposal

### Certification

#### Class C Operator

By my signature below, I certify that I have received training in the listed topic areas.

Print name: Audrey Gorden

Signature: Audrey Gorden

Date: 12-20-13

#### Class A/B Operator

By my signature below, I certify that I have trained the employee named above in the listed topic areas.

Print name: David Pear

Signature: David Pear

Date: 12-20-13

### For Further Assistance

To request state assistance or to report a petroleum or hazardous materials spill, contact:

**Minnesota Duty Officer**  
651-649-5451 or 800-422-0798

**Note: All petroleum spills greater than five gallons and hazardous material spills are required to be reported.**





**Minnesota Pollution  
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### Facility Information

Emergency phone number: 320-279-2982 / 911

Class A Operator name: David Pear

Class A Operator name: John Weiers

Check each area of training related to the Operator's specific duties upon completion:

- ☒ Fuel Pump Emergency Shut-offs: Location(s) and Usage
- ☒ Leak Detection Console: Warnings, Alarms, and Response
- ☒ Other Warnings and Alarms
- ☒ Responding to Spills: Who to Call
- ☒ Responding to Spills: Absorbents - Location, Use, and Disposal

### Certification

#### Class C Operator

By my signature below, I certify that I have received training in the listed topic areas.

Print name: Donielle Deering

Signature: Donielle Deering

Date: 12-20-13

#### Class A/B Operator

By my signature below, I certify that I have trained the employee named above in the listed topic areas.

Print name: David Pear

Signature: David Pear

Date: 12-20-13

### For Further Assistance

To request state assistance or to report a petroleum or hazardous materials spill, contact:

**Minnesota Duty Officer**  
651-649-5451 or 800-422-0798

**Note: All petroleum spills greater than five gallons and hazardous material spills are required to be reported.**



## Minnesota Pollution Control Agency

520 Lafayette Road North  
St. Paul, MN 55155-4194

# Class C Operator Training Checklist

## Underground Storage Tank Program

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### Facility Information

Emergency phone number: 320-279-2982 / 911

Class A Operator name: David Paer

Class A Operator name: John Weiers

Check each area of training related to the Operator's specific duties upon completion:

- ☒ Fuel Pump Emergency Shut-offs: Location(s) and Usage
- ☒ Leak Detection Console: Warnings, Alarms, and Response
- ☒ Other Warnings and Alarms
- ☒ Responding to Spills: Who to Call
- ☒ Responding to Spills: Absorbents - Location, Use, and Disposal

### Certification

#### Class C Operator

By my signature below, I certify that I have received training in the listed topic areas.

Print name: Anita Benjamin

Signature: Anita Benjamin

Date: 12-20-13

#### Class A/B Operator

By my signature below, I certify that I have trained the employee named above in the listed topic areas.

Print name: David Paer

Signature: David Paer

Date: 12-20-13

### For Further Assistance

To request state assistance or to report a petroleum or hazardous materials spill, contact:

Minnesota Duty Officer  
651-649-5451 or 800-422-0798

**Note: All petroleum spills greater than five gallons and hazardous material spills are required to be reported.**

East Lake Conv. Store



Minnesota Pollution  
Control Agency

# Monthly Inspection Checklist

Inspectors will be checking these logs on inspection

Year 2013

Date	Tank Sump	Dispenser	Spill Bucket	Comments: Note if water, debris, or product is removed.	Initials
11/1/13	J-Boxes	OK	Water	Had Pump & Motor Replace Flood Junction Boxes & Removed Water From Buckets	DP
12/5/13	OK	OK	Debris	Removed Debris From Diesel Spill Bucket	DP

Sumps must be checked monthly.

A monthly inspection includes lifting each cover and looking for spilled or leaked product, water or debris and cleaning out the sump if necessary.

	Line Tightness Test	Line Leak Detector Function Check	Cathodic Protection Test
Date of last test:			
Date for next test:			

- Interstitial sump sensors and double wall tank sensors must be function tested **annually**.
- Line tightness tests and line leak detector (electronic and mechanical) function checks must be completed **annually**.
- Cathodic Protection test on impressed current systems must be completed **annually**.
- Cathodic Protection tests on sacrificial (galvanic) systems must be completed every **three years**.

**REMINDER:** If product is found in a sump, it must be called in to the Minnesota Duty Officer: (800)422-0798 (out state) and (651)649-5451 (Metro)



**Minnesota Pollution  
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Erin

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## Underground Storage Tank Program

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### Facility Information

Emergency phone number: 320-279-2982

Class A Operator name: Amy Spengler

Class A Operator name: David Pear

Check each area of training related to the Operator's specific duties upon completion:

- ☒ Fuel Pump Emergency Shut-offs: Location(s) and Usage
- ☒ Leak Detection Console: Warnings, Alarms, and Response
- ☒ Other Warnings and Alarms
- ☒ Responding to Spills: Who to Call
- ☒ Responding to Spills: Absorbents - Location, Use, and Disposal

### Certification

#### Class C Operator

By my signature below, I certify that I have received training in the listed topic areas.

Print name: Erin Bruneau

Signature: Erin Bruneau

Date: 12-20-13

#### Class A/B Operator

By my signature below, I certify that I have trained the employee named above in the listed topic areas.

Print name: David Pear

Signature: David Pear

Date: 12-20-15

### For Further Assistance

To request state assistance or to report a petroleum or hazardous materials spill, contact:

**Minnesota Duty Officer**  
651-649-5451 or 800-422-0798

**Note:** All petroleum spills greater than five gallons and hazardous material spills are required to be reported.



**Minnesota Pollution  
Control Agency**

520 Lafayette Road North  
St. Paul, MN 55155-4194

# Class C Operator Training Checklist

## Underground Storage Tank Program

Doc Type: Regulated Party Response

Instructions: You can help Class C Operators at your facility fulfill their training requirements in many ways. Below is a guideline that can be used; there is also a list of training providers on the Minnesota Pollution Control Agency (MPCA) Web page at [www.pca.state.mn.us/index.php?option=com\\_k2&view=item&id=2284&Itemid](http://www.pca.state.mn.us/index.php?option=com_k2&view=item&id=2284&Itemid). Please note the MPCA does not approve training providers for Class C Operators. Class C Operators must be trained prior to assuming responsibility for the tank system. At least one Class C Operator (or higher class) must be present onsite while the tank system is operating. If your facility is a service station and allows customer fueling via pay at the pump only (meaning the convenience store is closed, no employees present) you are required to post a sign with the name and address of the facility and the telephone number of the facility owner, operator, or local emergency response. Training records must be immediately available.

### Facility Information

Emergency phone number:

Class A Operator name:

Class A Operator name:

Check each area of training related to the Operator's specific duties upon completion:

- ☒ Fuel Pump Emergency Shut-offs: Location(s) and Usage
- ☒ Leak Detection Console: Warnings, Alarms, and Response
- ☒ Other Warnings and Alarms
- ☒ Responding to Spills: Who to Call
- ☒ Responding to Spills: Absorbents - Location, Use, and Disposal

### Certification

#### Class C Operator

By my signature below, I certify that I have received training in the listed topic areas.

Print name: Amanda Bruneau

Signature: Amanda Bruneau

Date: 12-20-13

#### Class A/B Operator

By my signature below, I certify that I have trained the employee named above in the listed topic areas.

Print name: David Pear

Signature: David Pear

Date: 12-20-13

### For Further Assistance

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### Facility Information

Emergency phone number: 320-279-2982  
Class A Operator name: Amy Stogersen  
Class A Operator name: David Pear

Check each area of training related to the Operator's specific duties upon completion:

- ☒ Fuel Pump Emergency Shut-offs: Location(s) and Usage
- ☐ Leak Detection Console: Warnings, Alarms, and Response
- ☐ Other Warnings and Alarms
- ☒ Responding to Spills: Who to Call
- ☒ Responding to Spills: Absorbents - Location, Use, and Disposal

### Certification

#### Class C Operator

By my signature below, I certify that I have received training in the listed topic areas.

Print name: MARY GERVASIS  
Signature: Mary Gervais  
Date: 12/20/13

#### Class A/B Operator

By my signature below, I certify that I have trained the employee named above in the listed topic areas.

Print name: David Pear  
Signature: David Pear  
Date: 12-20-13

### For Further Assistance

To request state assistance or to report a petroleum or hazardous materials spill, contact:

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651-649-5451 or 800-422-0798

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### Facility Information

Emergency phone number: 320-279-2982

Class A Operator name: Amy Peterson

Class A Operator name: David Peer

Check each area of training related to the Operator's specific duties upon completion:

- ☒ Fuel Pump Emergency Shut-offs: Location(s) and Usage
- ☒ Leak Detection Console: Warnings, Alarms, and Response
- ☒ Other Warnings and Alarms
- ☒ Responding to Spills: Who to Call
- ☒ Responding to Spills: Absorbents - Location, Use, and Disposal

### Certification

#### Class C Operator

By my signature below, I certify that I have received training in the listed topic areas.

Print name: Tabatha Peters

Signature: Tabatha Peters

Date: 12-20-13

#### Class A/B Operator

By my signature below, I certify that I have trained the employee named above in the listed topic areas.

Print name: David Peer

Signature: David Peer

Date: 12-20-13

### For Further Assistance

To request state assistance or to report a petroleum or hazardous materials spill, contact:

Minnesota Duty Officer  
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### Facility Information

Emergency phone number: 320-279-2982  
Class A Operator name: Amy Stogers  
Class A Operator name: David Pear

Check each area of training related to the Operator's specific duties upon completion:

- ☒ Fuel Pump Emergency Shut-offs: Location(s) and Usage
- ☒ Leak Detection Console: Warnings, Alarms, and Response
- ☒ Other Warnings and Alarms
- ☒ Responding to Spills: Who to Call
- ☒ Responding to Spills: Absorbents - Location, Use, and Disposal

### Certification

#### Class C Operator

By my signature below, I certify that I have received training in the listed topic areas.

Print name: Sally Jebbett  
Signature: Sally Jebbett  
Date: 12/21/13

#### Class A/B Operator

By my signature below, I certify that I have trained the employee named above in the listed topic areas.

Print name: David Pear  
Signature: David Pear  
Date: 12-21-13

### For Further Assistance

To request state assistance or to report a petroleum or hazardous materials spill, contact:

**Minnesota Duty Officer**  
651-649-5451 or 800-422-0798

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# Class C Operator Training Checklist

## Underground Storage Tank Program

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### Facility Information

Emergency phone number: 320-279-2982  
Class A Operator name: Cory S. Johnson  
Class A Operator name: David Peer

Check each area of training related to the Operator's specific duties upon completion:

- ☒ Fuel Pump Emergency Shut-offs: Location(s) and Usage
- ☒ Leak Detection Console: Warnings, Alarms, and Response
- ☒ Other Warnings and Alarms
- ☒ Responding to Spills: Who to Call
- ☒ Responding to Spills: Absorbents - Location, Use, and Disposal

### Certification

#### Class C Operator

By my signature below, I certify that I have received training in the listed topic areas.

Print name: Amber Brunau  
Signature: Amber Brunau  
Date: 12-20-13

#### Class A/B Operator

By my signature below, I certify that I have trained the employee named above in the listed topic areas.

Print name: David Peer  
Signature: David Peer  
Date: 12-20-13

### For Further Assistance

To request state assistance or to report a petroleum or hazardous materials spill, contact:

Minnesota Duty Officer  
651-649-5451 or 800-422-0798

**Note:** All petroleum spills greater than five gallons and hazardous material spills are required to be reported.

Mary D.



**Minnesota Pollution  
Control Agency**

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### Facility Information

Emergency phone number: 320-279-2982  
Class A Operator name: Amy Stofferahn  
Class A Operator name: David Peer

Check each area of training related to the Operator's specific duties upon completion:

- ☐ Fuel Pump Emergency Shut-offs: Location(s) and Usage
- ☐ Leak Detection Console: Warnings, Alarms, and Response
- ☐ Other Warnings and Alarms
- ☐ Responding to Spills: Who to Call
- ☐ Responding to Spills: Absorbents - Location, Use, and Disposal

### Certification

#### Class C Operator

By my signature below, I certify that I have received training in the listed topic areas

Print name: Mary Dawson  
Signature: Mary Dawson  
Date: 12-24-13

#### Class A/B Operator

By my signature below, I certify that I have trained the employee named above in the listed topic areas.

Print name: David Peer  
Signature: David Peer  
Date: 12-24-13

### For Further Assistance

To request state assistance or to report a petroleum or hazardous materials spill, contact:

**Minnesota Duty Officer**  
651-649-5451 or 800-422-0798

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**DRAFT - Inspection Report (2013)**  
**Mille Lacs Band of Ojibwe Indians**  
**Trailside Convenience Store**

The inspector arrived at the Trailside Convenience Store at 9:20 am on October 30, 2013. The Inspector met with Dee Ann Kacon. The inspector observed one (1) 10,000 gallon, two (2) 4,000 gallon, one (1) 2,000 gallon and two (2) 1,000 gallon USTs located at the facility. (See Table 4).

The inspector observed 12 months of passing SIR records for all of the USTs and associated piping. The reports appear to be returned in a timely fashion. The facility provided the inspector with documentation indicating that the cathodic protection (CP) was tested on September 15, 2011 and it appears to meet all of the requirements. The inspector observed spill buckets on all of the USTs. The inspector indicated that only tanks 1-4 had overfill protection (flapper). - *verified Feb 6, 2014 - Flappers*

The facility did not have any records of an automatic line leak detector functionality test conducted within the last year. Records indicate that the last time the test was conducted was August 29, 2012. The facility faxed a copy of the test, conducted on November 27, 2013.

**Table 4. UST Info for Trailside Convenience Store**

	1	2	3	4	5	6
<b>Contents</b>	Gas (87)	Diesel	Gas (91)	Gas (mid)	Diesel	Kerosene
<b>Capacity:</b>	10,000	4,000	4,000	2,000	1,000	1,000
<b>Tank</b>	Steel	Steel	Coated Steel	Steel	Steel	Steel
<b>Construction:</b>						
<b>Tank Walls:</b>	Single	Single	Single	Single	Single	Single
<b>Tank RD:</b>	None	None	None	None	None	None
<b>Tank CP:</b>	Anode	Anode	Anode	Anode	Anode	Anode
<b>Pipe</b>	Steel	Steel	Coated Steel	Steel	Steel	Steel
<b>Construction:</b>						
<b>Pipe Walls</b>	Single	Single	Single	Single	Single	Single
<b>Pump Type</b>	Pressurized	Pressurized	Pressurized	Pressurized	Suction	Suction
<b>Piping RD</b>	SIR/ALLD	SIR/ALLD	SIR/ALLD	SIR/ALLD	SIR	SIR
<b>Piping CP</b>	Anode	Anode	Anode	Anode	Anode	Anode
<b>Spill</b>	Yes	Yes	Yes	Yes	Yes	Yes
<b>Protection</b>						
<b>Overfill:</b>	Flapper	Flapper	<i>Flapper</i> None	Flapper	<i>Flapper</i>	<i>Flapper</i>

**Possible Violations:**

1. 280.44(a) – Failure to provide adequate line leak detector system for underground piping (Did not conduct functionality test of ALLD)
2. 280.20(c)(1)(ii) – Failure to provide adequate overfill prevention equipment in a new tank

**Questions for Scott:**

1. What is going on with overfill. In 2010 I found flappers in all 6 USTs. In 2012 and 2013 you observed flappers in Tanks 1-4 only. We need to figure this out. Last year they should have been notified of this problem, but I missed it. I check the state website and there is no indication of the type of overfill device used. *I will double check our records. - my mistake all flapper*
2. Did you mean to send me a copy of the CP test? The inspector report says see attached, but I did

*8/28/2012 email - CP test 9/15/2011*

**DRAFT - Inspection Report (2013)**  
**Mille Lacs Band of Ojibwe Indians**  
**Trailside Convenience Store**

not find the records.

**Recommendations:**

I think a field citation might be warranted for both violations.

**Compliance Assistance Recommendation:**

Remind the facility of the annual testing requirements.

See if the facility has any records of what type of overfill is being used (Invoice, as built drawings, etc...)



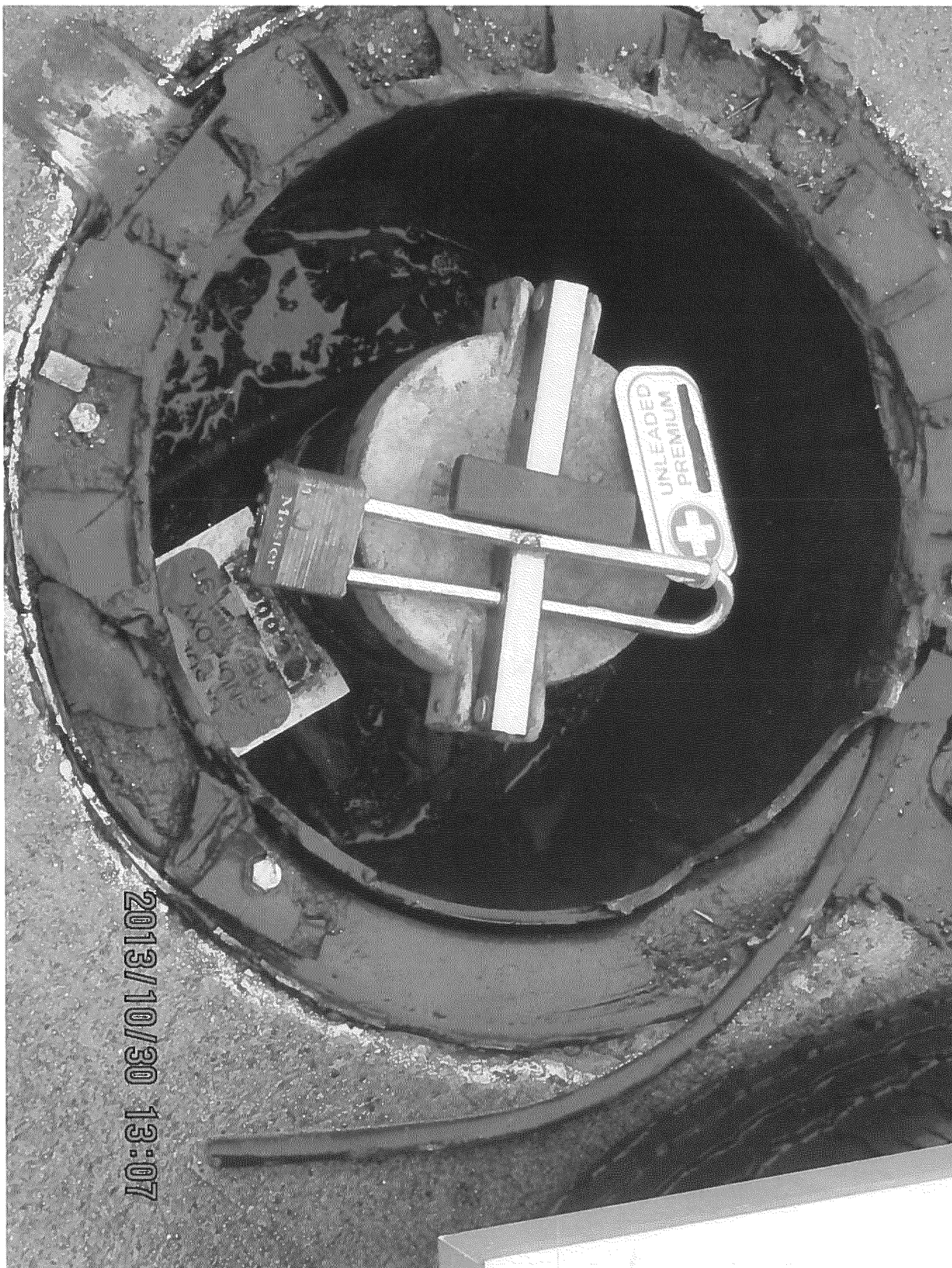




2014/02/20 15:39



2013/10/30 13:07





2014/02/20 15:36





2014/02/20 15:24













2014/02/20 15:27

**DRAFT - Inspection Report (2013)**  
**Mille Lacs Band of Ojibwe Indians**  
**Anderson Brothers Inc**

The inspector arrived at the Anderson Brothers Inc. facility at 10:30 am on November 15, 2013. The Inspector met with Mark Anderson. The inspector observed one (1) 10,000 gallon, one (1) 4,000 gallon and one (1) 2,000 gallon UST located at the facility (See Table 11).

The inspector reviewed the release detection records from the EMC TLS-3501 ATG and found 12 months of passing leak test results for each UST. The piping is a safe suction system and does not require further monitoring. The facility provided documentation that the CP system for the piping was tested on shown to be operating properly May 7, 2013.

**Table 11. UST Info for Anderson Brothers Inc.**

	1	2	3
<b>Contents</b>	Gas (Reg)	Gas (Prem)	Diesel
<b>Capacity:</b>	6,000	4,000	2,000
<b>Tank Construction:</b>	Fiberglass	Fiberglass	Fiberglass
<b>Tank Walls:</b>	Single	Single	Single
<b>Tank RD:</b>	ATG	ATG	ATG
<b>Tank CP:</b>	N/A	N/A	N/A
<b>Pipe Construction:</b>	Steel	Steel	Steel
<b>Pipe Walls</b>	Single	Single	Single
<b>Pump Type</b>	Safe Suction?	Safe Suction?	Safe Suction?
<b>Piping RD</b>	None?	None?	None?
<b>Piping CP</b>	N/A	N/A	N/A
<b>Spill Protection</b>	Yes	Yes	Yes
<b>Overfill:</b>	Ball Float	Ball Float	Ball Float

**Possible Violations:**

None

**Questions for Scott:**

1. I am assuming the piping is still safe suction?

*- yes safe suction*

2. It looks like the release detection results you provided were gathered from the history. Is Mark looking at the results every month? I am just curious.

**Recommendations:**

No violation letter.

*mark is looking at results each month - I was going to suggest initial monthly samples ✓*

**Compliance Assistance Recommendation:**

- Work with Mark to make sure he looks at the RD results monthly (I think you already did this)